

## PUN Index GME

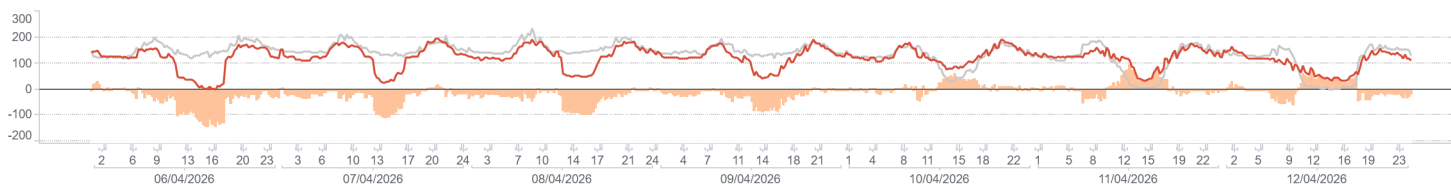
|                 | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------|-----------------|----------------|------------|
| <b>Baseload</b> | 119,89          | -16,26         | -11,9%     |
| <i>Peak</i>     | 114,46          | -30,10         | -20,8%     |
| <i>Off-peak</i> | 122,07          | -9,41          | -7,2%      |
| <b>Maximum</b>  | 196,88          |                |            |
| <b>Minimum</b>  | 0,00            |                |            |

## Volumes

|                     | GWh          | Average (GWh) | Change (%)   |
|---------------------|--------------|---------------|--------------|
| <b>Total supply</b> | 8.358        | 12,4          | -2,8%        |
| National            | 1.084        | 1,6           | 1,7%         |
| Foreign             | 7.274        | 10,8          | -4,5%        |
| <b>Total</b>        | <b>9.442</b> | <b>14,1</b>   | <b>-2,3%</b> |
| <b>Sales</b>        | 3.847        | 5,7           | -9,7%        |
| National            | 1.076        | 1,6           | 2,0%         |
| Foreign             | 2.771        | 4,1           | -11,7%       |
| <b>Total</b>        | <b>4.924</b> | <b>7,3</b>    | <b>-7,4%</b> |
| <b>Purchases</b>    | 4.816        | 7,2           | -7,2%        |
| National            | 108          | 0,2           | -13,8%       |
| Foreign             | 4.708        | 7,0           | -7,2%        |
| <b>Total</b>        | <b>4.924</b> | <b>7,3</b>    | <b>-7,4%</b> |

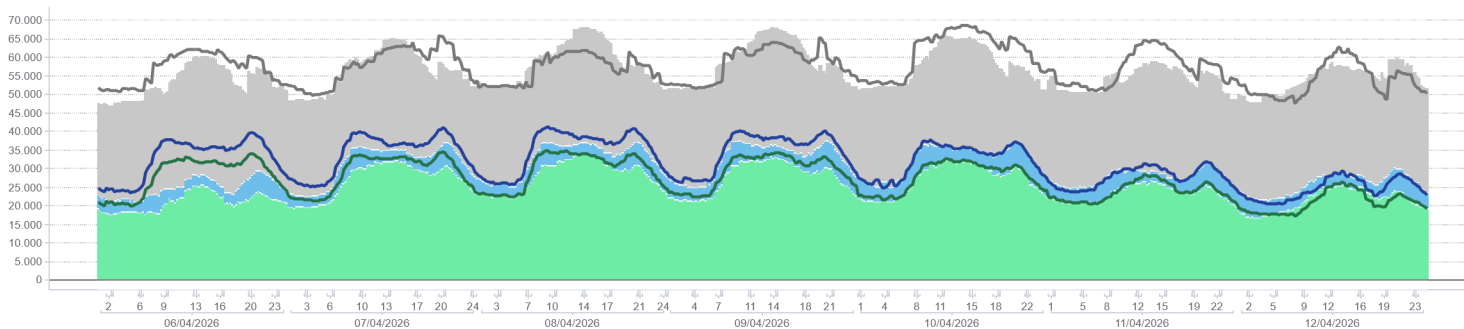
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

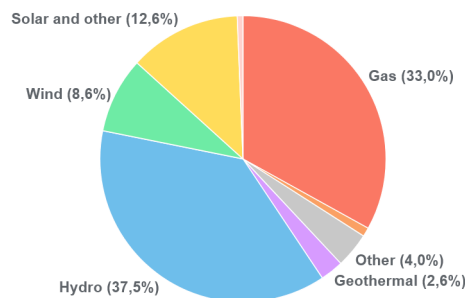
|                            | GWh          | Change (%)   | Structure     |
|----------------------------|--------------|--------------|---------------|
| <b>IPEX</b>                | <b>4.177</b> | <b>-8,2%</b> | <b>84,8%</b>  |
| Market participants        | 2.384        | -17,0%       | 48,4%         |
| GSE                        | 720          | 15,3%        | 14,6%         |
| Foreign zones              | 1.073        | 1,9%         | 21,8%         |
| Balance of PCE schedules   | 0            |              | 0,0%          |
| <b>PCE (including MTE)</b> | <b>747</b>   | <b>-2,5%</b> | <b>15,2%</b>  |
| Foreign zones              | 3            | 35,2%        | 0,1%          |
| National zones             | 744          | -2,7%        | 15,1%         |
| Balance of PCE schedules   | 0            |              | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>4.924</b> | <b>-7,4%</b> | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>4.518</b> | <b>4,0%</b>  |               |
| <b>TOTAL SUPPLY</b>        | <b>9.442</b> | <b>-2,3%</b> |               |

## Electricity Demand

|                                     | GWh          | Change (%)   | Structure     |
|-------------------------------------|--------------|--------------|---------------|
| <b>IPEX</b>                         | <b>4.177</b> | <b>-8,2%</b> | <b>84,8%</b>  |
| Acquirente Unico                    | 97           | -2,4%        | 2,0%          |
| Other market participants           | 2.975        | -9,9%        | 60,4%         |
| Pumped-storage plants               | 57           | -6,5%        | 1,2%          |
| Foreign zones                       | 108          | -13,8%       | 2,2%          |
| Balance of PCE schedules            | 940          | -2,2%        | 19,1%         |
| <b>PCE (including MTE)</b>          | <b>747</b>   | <b>-2,5%</b> | <b>15,2%</b>  |
| Foreign zones                       | 0            |              | 0,0%          |
| Acquirente Unico - National zones   | 0            |              | 0,0%          |
| Other participants - National zones | 1.687        | -2,4%        | 34,3%         |
| Balance of PCE schedules            | -940         | -2,2%        | -19,1%        |
| <b>VOLUMES PURCHASED</b>            | <b>4.924</b> | <b>-7,4%</b> | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>565</b>   | <b>-1,5%</b> |               |
| <b>TOTAL DEMAND</b>                 | <b>5.489</b> | <b>-6,8%</b> |               |

## Volumes Sold by Source

|                       | Total (GWh)  | Average (GWh) | Change (GWh) | Change (%)    |
|-----------------------|--------------|---------------|--------------|---------------|
| <b>Conventional</b>   | <b>1.463</b> | <b>2,2</b>    | <b>-272</b>  | <b>-15,7%</b> |
| Gas                   | 1.271        | 1,9           | -261         | -17,0%        |
| Coal                  | 39           | 0,1           | -2           | -5,2%         |
| Other                 | 153          | 0,2           | -8           | -5,2%         |
| <b>Renewable</b>      | <b>2.360</b> | <b>3,5</b>    | <b>-142</b>  | <b>-5,7%</b>  |
| Geothermal            | 101          | 0,1           | -1           | -1,5%         |
| Hydro                 | 1.444        | 2,1           | 211          | 17,1%         |
| Wind                  | 329          | 0,5           | -396         | -54,6%        |
| Solar and other       | 487          | 0,7           | 45           | 10,1%         |
| <b>Pumped storage</b> | <b>25</b>    | <b>0,0</b>    | <b>1</b>     | <b>5,7%</b>   |
| <b>Total</b>          | <b>3.847</b> | <b>5,7</b>    | <b>-413</b>  | <b>-9,7%</b>  |



## Zonal price

|                 | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |        | Sardegna |        |
|-----------------|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
|                 | €/MWh       | Var    | €/MWh               | Var    | €/MWh               | Var    | €/MWh       | Var    | €/MWh    | Var    | €/MWh   | Var    | €/MWh    | Var    |
| <b>Baseload</b> | 120,56      | -12,1% | 120,56              | -12,1% | 119,32              | -11,4% | 118,25      | -11,2% | 117,74   | -11,4% | 117,84  | -12,9% | 118,12   | -12,1% |
| <i>Peak</i>     | 115,26      | -20,7% | 115,26              | -20,7% | 114,09              | -21,3% | 112,48      | -20,0% | 110,93   | -20,8% | 110,93  | -21,0% | 110,59   | -23,5% |
| <i>Off-peak</i> | 122,68      | -7,6%  | 122,68              | -7,6%  | 121,41              | -5,9%  | 120,56      | -6,5%  | 120,47   | -6,6%  | 120,61  | -8,9%  | 121,13   | -6,0%  |
| <b>Maximum</b>  | 196,88      |        | 196,88              |        | 196,88              |        | 196,88      |        | 196,88   |        | 196,88  |        | 196,88   |        |
| <b>Minimum</b>  | 0,00        |        | 0,00                |        | 0,00                |        | 0,00        |        | 0,00     |        | 0,00    |        | 0,00     |        |

## Zonal volumes

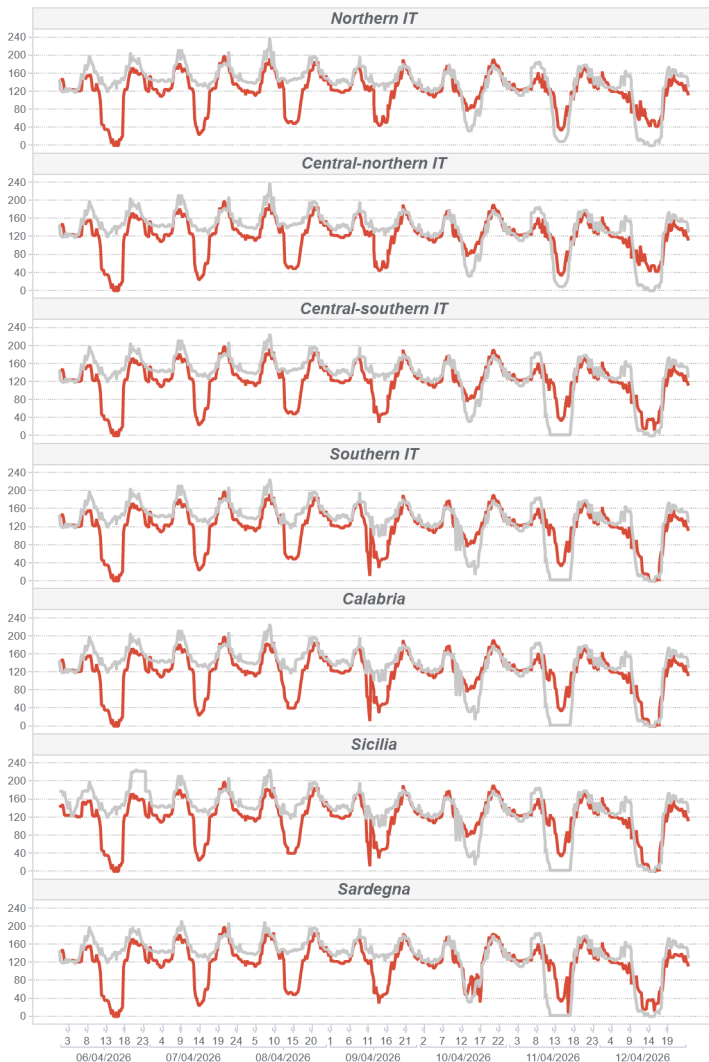
|                     |                | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |        | Calabria |       | Sicilia |       | Sardegna |       |
|---------------------|----------------|-------------|-------|---------------------|-------|---------------------|-------|-------------|--------|----------|-------|---------|-------|----------|-------|
|                     |                | GWh         | Var   | GWh                 | Var   | GWh                 | Var   | GWh         | Var    | GWh      | Var   | GWh     | Var   | GWh      | Var   |
| <b>Total supply</b> | <i>Total</i>   | 4.358       | -38   | 418                 | 9     | 1.202               | -19   | 811         | -182   | 701      | 5     | 537     | -14   | 331      | 3     |
| <b>Sales</b>        | <i>Total</i>   | 1.765       | -134  | 298                 | -8    | 535                 | -56   | 452         | -211   | 348      | 21    | 232     | -13   | 217      | -12   |
| <b>Purchase</b>     | <i>Total</i>   | 2.701       | -198  | 426                 | -38   | 852                 | -75   | 295         | -25    | 94       | -10   | 292     | -20   | 155      | -10   |
| <b>Total supply</b> | <i>Average</i> | 6,5         | -0,9% | 0,6                 | 2,1%  | 1,8                 | -1,6% | 1,2         | -18,3% | 1,0      | 0,7%  | 0,8     | -2,6% | 0,5      | 0,9%  |
| <b>Sales</b>        | <i>Average</i> | 2,6         | -7,1% | 0,4                 | -2,5% | 0,8                 | -9,4% | 0,7         | -31,9% | 0,5      | 6,4%  | 0,3     | -5,4% | 0,3      | -5,0% |
| <b>Purchase</b>     | <i>Average</i> | 4,0         | -6,8% | 0,6                 | -8,2% | 1,3                 | -8,1% | 0,4         | -7,7%  | 0,1      | -9,2% | 0,4     | -6,4% | 0,2      | -6,0% |

## Volumes sold by Source. Average

|                        |  | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |       | Sicilia |        | Sardegna |        |
|------------------------|--|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|-------|---------|--------|----------|--------|
|                        |  | GWh         | Var    | GWh                 | Var    | GWh                 | Var    | GWh         | Var    | GWh      | Var   | GWh     | Var    | GWh      | Var    |
| <b>Conventional</b>    |  | 1,1         | -23,3% | 0,1                 | -14,0% | 0,2                 | -6,5%  | 0,2         | -12,0% | 0,3      | 0,1%  | 0,1     | -22,3% | 0,2      | 16,9%  |
| <i>Gas</i>             |  | 1,0         | -25,3% | 0,1                 | -13,8% | 0,2                 | -5,2%  | 0,2         | -10,4% | 0,3      | 0,7%  | 0,1     | -25,9% | 0,1      | 44,7%  |
| <i>Coal</i>            |  | -           | -      | -                   | -      | -                   | -      | -           | -      | -        | -     | -       | -      | 0,1      | -5,2%  |
| <i>Other</i>           |  | 0,1         | -0,3%  | 0,0                 | -18,5% | 0,0                 | -12,3% | 0,0         | -20,4% | 0,0      | -7,2% | 0,0     | 145,8% | 0,0      | 1,0%   |
| <b>Renewable</b>       |  | 1,5         | 11,5%  | 0,3                 | 2,1%   | 0,6                 | -11,1% | 0,5         | -38,4% | 0,2      | 15,4% | 0,3     | -0,3%  | 0,2      | -19,2% |
| <i>Geothermal</i>      |  | -           | -      | 0,1                 | -1,5%  | -                   | -      | -           | -      | -        | -     | -       | -      | -        | -      |
| <i>Hydro</i>           |  | 1,1         | 14,9%  | 0,2                 | 12,8%  | 0,4                 | 21,1%  | 0,2         | 28,2%  | 0,1      | 17,1% | 0,1     | 35,2%  | 0,1      | -9,8%  |
| <i>Wind</i>            |  | 0,0         | -40,0% | 0,0                 | -78,5% | 0,1                 | -70,9% | 0,2         | -62,8% | 0,1      | 10,7% | 0,1     | -32,7% | 0,0      | -44,2% |
| <i>Solar and other</i> |  | 0,3         | 2,5%   | 0,0                 | 1,2%   | 0,2                 | 22,6%  | 0,0         | 33,7%  | 0,0      | 31,3% | 0,1     | 22,2%  | 0,1      | 0,2%   |
| <i>Pumped storage</i>  |  | 0,0         | -8,9%  | -                   | -      | 0,0                 | 76,9%  | -           | -      | -        | -     | 0,0     | -      | 0,0      | -      |
| <b>Total</b>           |  | 2,6         | -7,1%  | 0,4                 | -2,5%  | 0,8                 | -9,4%  | 0,7         | -31,9% | 0,5      | 6,4%  | 0,3     | -5,4%  | 0,3      | -5,0%  |

## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

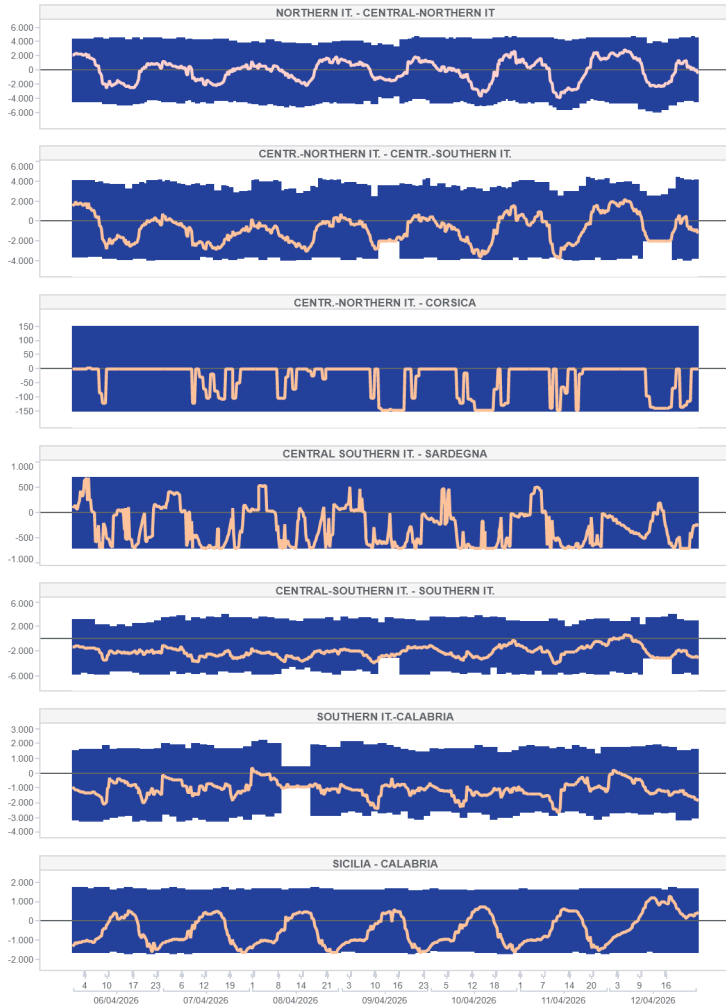
|                         |           | Direction frequency |            | Average Physical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-------------------------|-----------|---------------------|------------|---|------------|--------------|------------|--|------------|
|                         |           | Week. n.14          | Week. n.15 | Week. n.14                                    | Week. n.15 | Week. n.14   | Week. n.15 | Week. n.14   | Week. n.15 |
|                         |           |                     |            |   |            |              |            |  |            |
| Austria - Northern It.  | AUST-NORD | 0.0%                | 0.0%       | 0   | 0          | 0            | 0          | 0.0%   | 0.0%       |
|                         | NORD-AUST |                     |            | 0   | 0          | 0            | 0          |  |            |
|                         | FRAN-NORD | 88.7%               | 94.6%      | 9   | 10         | 10           | 10         | 100.0%   | 100.0%     |
| France - Northern It.   | NORD-FRAN |                     |            | 0   | 0          | 0            | 0          |  |            |
|                         | GREC-SUD  | 0.0%                | 0.0%       | 25  | 25         | 0            | 0          | 0.0%   | 0.0%       |
|                         | SUD-GREC  |                     |            | 25  | 25         | 0            | 0          | 0.0%   | 0.0%       |
| Greece - Southern It.   | CSUD-MONT | 23.8%               | 24.4%      | 698   | 606        | 60           | 81         | 2.0%   | 3.2%       |
|                         | MONT-CSUD | 62.8%               | 69.6%      | 449   | 433        | 496          | 470        | 69.4%  | 75.6%      |
|                         | NORD-SLOV |                     |            | 0   | 0          | 0            | 0          |  |            |
| Slovenia - Northern It. | SLOV-NORD | 0.0%                | 0.0%       | 0   | 0          | 0            | 0          |  |            |
|                         | NORD-SVIZ | 10.0%               | 9.4%       | 2.431   | 2.363      | 435          | 212        | 1.6%   | 0.8%       |
|                         | SVIZ-NORD | 88.8%               | 90.6%      | 2.425   | 2.297      | 2.053        | 2.017      | 75.2%  | 79.6%      |

|   |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|---|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|   |           | Week. n.14          | Week. n.15 | Week. n.14    | Week. n.15 | Week. n.14   | Week. n.15 | Week. n.14           | Week. n.15 |
|   |           |                     |            |               |            |              |            |                      |            |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 13.1%               | 29.8%      | 3.781         | 3.585      | 487          | 828        | 0.0%                 | 0.0%       |
|   | CSUD-CNOR | 86.9%               | 70.2%      | 3.690         | 3.571      | 1.914        | 1.478      | 6.1%                 | 6.1%       |
|   | CNOR-CORS | 1.2%                | 0.6%       | 150           | 150        | 29           | 3          | 0.0%                 | 0.0%       |
| Central-Northern It. - Corsica            | CORS-CNOR | 18.5%               | 35.1%      | 150           | 150        | 104          | 103        | 0.0%                 | 0.0%       |
|   | CSUD-SARD | 27.8%               | 26.5%      | 714           | 700        | 161          | 192        | 0.3%                 | 0.1%       |
|   | SARD-CSUD | 72.2%               | 73.5%      | 836           | 700        | 424          | 458        | 3.9%                 | 10.6%      |
| Centro Sud - Sardegna                     | CSUD-SUD  |                     | 2.4%       | 3.197         | 3.162      | 0            | 367        | 0.0%                 | 0.0%       |
|   | SUD-CSUD  | 100.0%              | 97.6%      | 5.111         | 5.231      | 3.042        | 2.145      | 7.1%                 | 3.0%       |
|   | CORS-SARD | 0.6%                | 0.0%       | 150           | 150        | 1            | 0          | 0.0%                 | 0.0%       |
| Corsica - Sardegna                        | SARD-CORS | 94.6%               | 100.0%     | 150           | 150        | 50           | 59         | 13.7%                | 19.0%      |
|   | CNOR-NORD | 62.9%               | 44.8%      | 3.996         | 4.550      | 1.549        | 1.540      | 0.0%                 | 0.0%       |
|   | NORD-CNOR | 37.1%               | 55.2%      | 4.315         | 4.280      | 803          | 1.125      | 0.0%                 | 0.0%       |
| Northern It. - Central-Northern It.       | COAC-SARD | 0.0%                | 0.0%       | 23            | 23         | 0            | 0          |                      |            |
|   | SARD-COAC | 100.0%              | 100.0%     | 118           | 118        | 69           | 23         | 0.0%                 | 0.0%       |
|   | CALA-SICI | 83.5%               | 65.5%      | 1.501         | 1.642      | 644          | 961        | 7.9%                 | 1.8%       |
| Sicilia - Calabria                        | SICI-CALA | 16.5%               | 34.5%      | 1.482         | 1.640      | 280          | 460        | 0.0%                 | 0.0%       |
|   | MALT-SICI | 0.0%                | 0.0%       | 225           | 225        | 0            | 0          | 0.0%                 | 0.0%       |
|   | SICI-MALT | 75.1%               | 100.0%     | 225           | 225        | 122          | 111        | 5.8%                 | 2.7%       |
| Southern It.-Calabria                     | CALA-SUD  | 88.8%               | 97.2%      | 2.673         | 2.752      | 991          | 1.073      | 1.2%                 | 3.6%       |
|   | SUD-CALA  | 11.2%               | 2.8%       | 1.836         | 1.703      | 376          | 115        | 0.0%                 | 0.0%       |

|                              |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                              |           | Week. n.14          | Week. n.15 | Week. n.14    | Week. n.15 | Week. n.14   | Week. n.15 | Week. n.14           | Week. n.15 |
|                              |           |                     |            |               |            |              |            |                      |            |
| Coupling - Austria Coupling  | COUP-XAUS | 27.1%               | 21.6%      | 130           | 162        | 152          | 144        | 24.3%                | 18.3%      |
|                              | XAUS-COUP | 72.8%               | 77.8%      | 313           | 387        | 264          | 371        | 65.2%                | 71.4%      |
|                              | COUP-XFRA | 2.2%                | 1.3%       | 2.075         | 1.997      | 963          | 640        | 0.0%                 | 0.0%       |
| Coupling - France Coupling   | XFRA-COUP | 97.8%               | 98.7%      | 3.650         | 3.758      | 3.204        | 3.351      | 71.6%                | 75.0%      |
|                              | BSP-COUP  | 71.4%               | 63.5%      | 610           | 555        | 551          | 549        | 59.4%                | 52.2%      |
|                              | COUP-BSP  | 27.5%               | 35.3%      | 669           | 706        | 629          | 622        | 23.8%                | 23.2%      |
| Coupling - Slovenia Coupling | COUP-NORD | 94.6%               | 100.0%     | 10.000        | 10.000     | 3.679        | 3.685      | 0.0%                 | 0.0%       |
|                              | NORD-COUP |                     |            | 10.000        | 10.000     | 0            | 0          | 0.0%                 | 0.0%       |
|                              | SUD-XGRE  | 19.6%               | 16.7%      | 500           | 289        | 345          | 201        | 9.5%                 | 8.3%       |
| Southern It.-Grecia Coupling | XGRE-SUD  | 53.0%               | 61.9%      | 500           | 261        | 433          | 237        | 39.9%                | 52.4%      |

## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

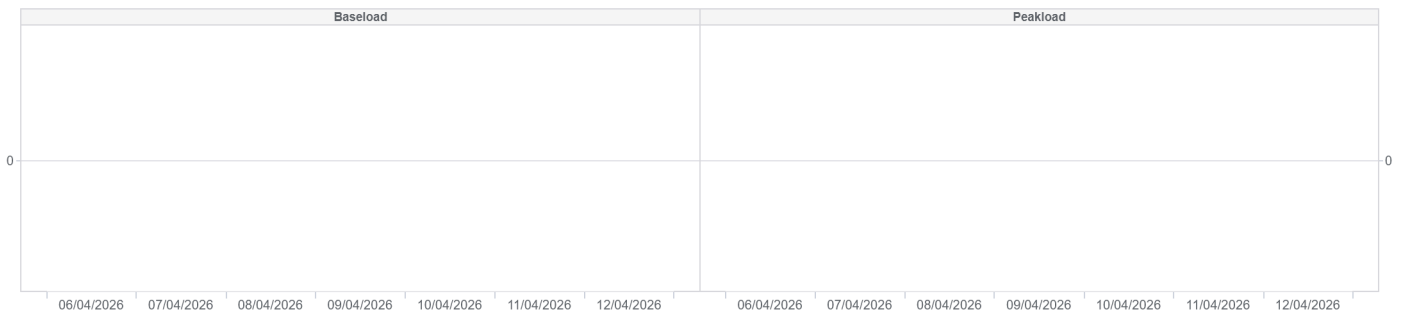


## MPEG

| Products        | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MWh) | Volumes (MWh) | Open position (MW) | Open position (MW) |
|-----------------|-----------------------------|-----------------------------|-----------------------------|---------------|---------------|--------------------|--------------------|
| BL-2026-04-06   |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-07   |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-08   |                             |                             |                             |               |               |                    |                    |
| <b>Baseload</b> |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-09   |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-10   |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-11   |                             |                             |                             |               |               |                    |                    |
| BL-2026-04-12   |                             |                             |                             |               |               |                    |                    |
| PL-2026-04-06   |                             |                             |                             |               |               |                    |                    |
| PL-2026-04-07   |                             |                             |                             |               |               |                    |                    |
| <b>Peakload</b> |                             |                             |                             |               |               |                    |                    |
| PL-2026-04-08   |                             |                             |                             |               |               |                    |                    |
| PL-2026-04-09   |                             |                             |                             |               |               |                    |                    |
| PL-2026-04-10   |                             |                             |                             |               |               |                    |                    |

TOTAL

Volumes Average price



## MTE

|                 | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MWh) | Volumes OTC (MW) | Volumes (change) | Open position (MW) | Open position (MWh) |
|-----------------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|-------------------|------------------|------------------|--------------------|---------------------|
| BL-M-2026-05    |                       |                       | 147,42                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 42                 | 31.248              |
| BL-M-2026-06    |                       |                       | 140,20                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 42                 | 30.240              |
| BL-M-2026-07    |                       |                       | 143,62                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| <b>Baseload</b> |                       |                       |                       |                        |        |               |              |                   |                  |                  |                    |                     |
| BL-Q-2026-03    |                       |                       | 160,59                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 37                 | 81.696              |
| BL-Q-2026-04    |                       |                       | 158,03                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 36                 | 79.524              |
| BL-Q-2027-01    |                       |                       | 141,99                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| BL-Q-2027-02    |                       |                       | 93,43                 | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| BL-Y-2027       |                       |                       | 111,01                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 3                  | 26.280              |
| PL-M-2026-05    |                       |                       | 146,40                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-M-2026-06    |                       |                       | 134,82                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-M-2026-07    |                       |                       | 139,03                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| <b>Peakload</b> |                       |                       |                       |                        |        |               |              |                   |                  |                  |                    |                     |
| PL-Q-2026-03    |                       |                       | 153,32                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-Q-2026-04    |                       |                       | 168,20                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-Q-2027-01    |                       |                       | 148,47                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-Q-2027-02    |                       |                       | 93,41                 | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |
| PL-Y-2027       |                       |                       | 115,94                | 0,0%                   |        | 0             | 0            | 0                 | 0                |                  | 0                  | 0                   |

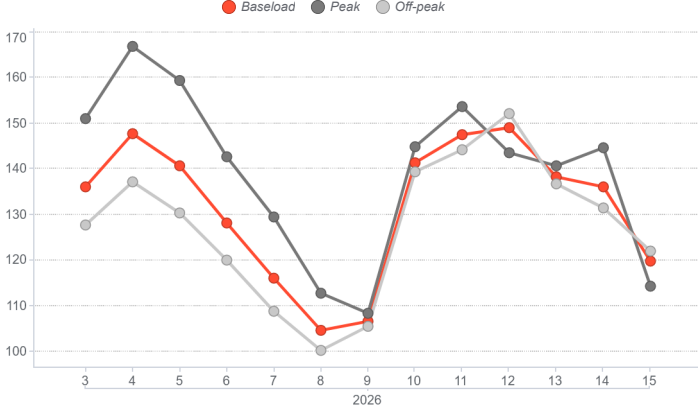
## PCE

|                     | Registered transaction (GWh) | % change     | Structure     |
|---------------------|------------------------------|--------------|---------------|
| Baseload            | 388                          | -36,5%       | 10,5%         |
| Peak                | 1                            | -4,6%        | 0,0%          |
| Non Standard        | 3306                         | 6,5%         | 89,3%         |
| Bilateral           | 3695                         | -0,6%        | 99,8%         |
| MTE                 | 7                            | -5,2%        | 0,2%          |
| <b>Total PCE</b>    | <b>3702</b>                  | <b>-0,6%</b> | <b>100,0%</b> |
| <b>Net position</b> | <b>2320</b>                  | <b>-2,2%</b> | <b>62,7%</b>  |

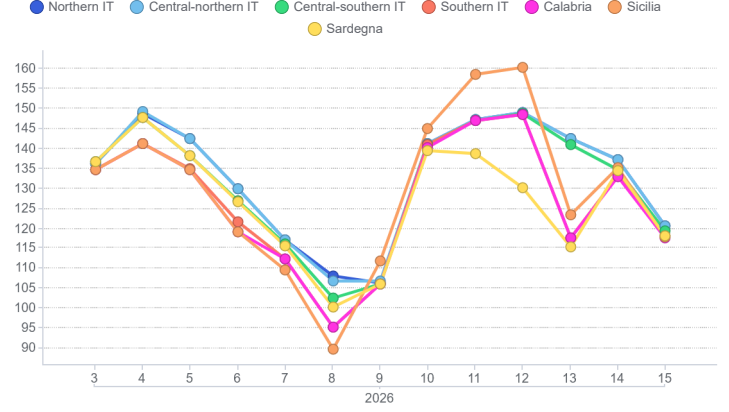
## Programs

| Schedules                   | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|-----------------------------|-----------------|--------------------|------------------|---------------------|
| Requested                   | 1.014           | -2,1%              | 1.688            | -2,4%               |
| Rejected                    | 267             | -1,0%              | 1                | -8,8%               |
| <b>Registered</b>           | <b>747</b>      | <b>-2,5%</b>       | <b>1.687</b>     | <b>-2,4%</b>        |
| Scheduled deviation         | 1.573           | -2,0%              | 633              | -1,8%               |
| <b>Balance of schedules</b> | <b>0</b>        |                    | <b>940</b>       |                     |

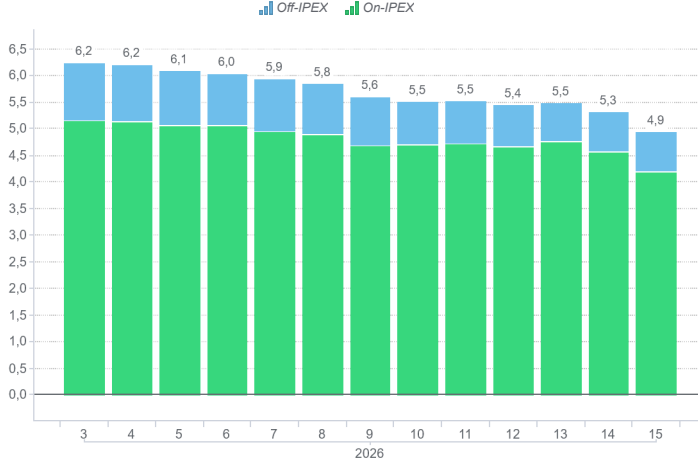
### MGP - PUN Index GME (€/MWh)



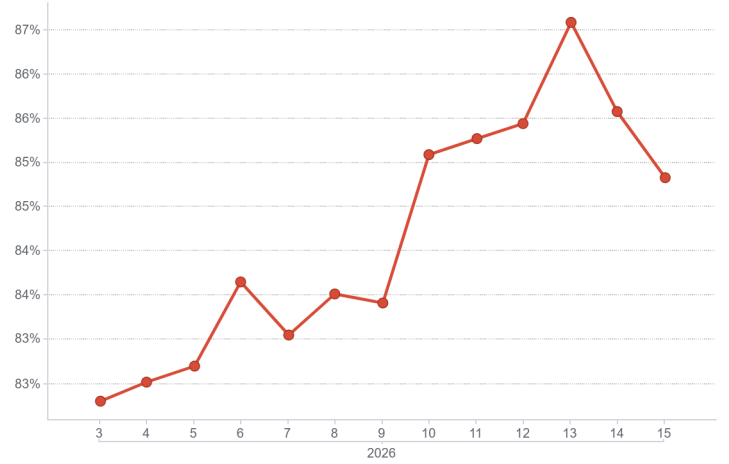
### MGP - Zonal Price (€/MWh)



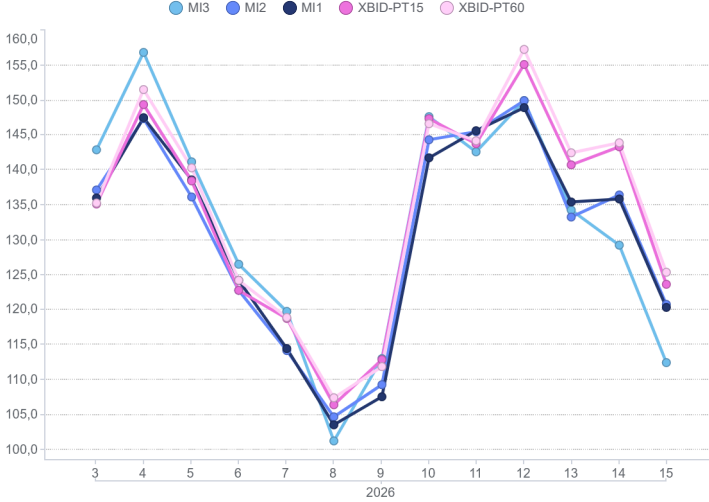
### MGP - Volumes (TWh)



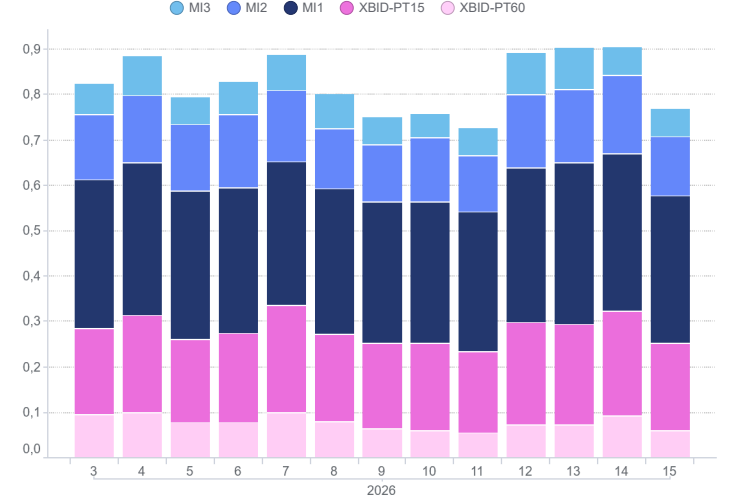
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

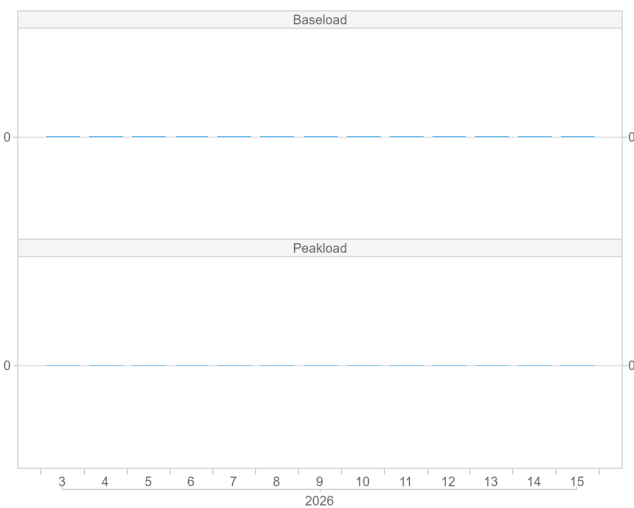


### MI - Volumes (TWh)



### MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



### PCE

Contracts Net position Turnover (axis dx)

